

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

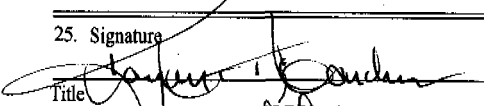
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

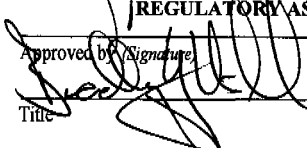
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0281
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 721-12
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43-047-38497
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1451 FNL 1760 FEL SW/NE 40.053886 LAT 109.385197 LON At proposed prod. zone SAME 637792X 40.053880 4434777Y -109.384557		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 49.8 MILES SOUTH OF VERNAL UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 12, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1451 LEASE LINE	16. No. of acres in lease 2558	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well VACATED	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 49	19. Proposed Depth 7630	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4937 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) KAYLENE R. GARDNER	Date 10/03/2006
Title REGULATORY ASSISTANT		

Approved by Signature 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-12-06
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED
OCT 05 2006
DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

1977 Brass Cap
0.7" High, Steel
Post

S89°04'45"W - 2638.57' (Meas.)

S89°50'22"W - 2636.16' (Meas.)

1977 Brass Cap
0.5" High, Pile
of Stones

1977 Brass Cap
1.5" High

Well location, CWU #721-12, located as shown
in the SW 1/4 NE 1/4 of Section 12, T9S,
R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION
35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE,
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED
FIELD NOTES OF ACTUAL SURVEYING BY ROBERT L. KATZ
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KATZ
REGISTERED LAND SURVEYOR
STATE OF UTAH

N00°32'18"W - 2650.50' (Meas.)

CWU #721-12
Elev. Graded Ground = 4937'

1760'

Brass Cap

12

1977 Brass Cap
0.5" High, Post

N00°08'14"E - 2641.32' (Meas.)

Section Corner
Re-Established By
Double Proportion
Method (Not Set)

1977 Brass
Cap 0.5" High,
Loose Stones

1977 Brass
Cap 1.0" High,
Steel Post,
Pile of Stones

N00°05'10"W - 2631.47' (Meas.)

N00°02'37"E - 2637.97' (Meas.)

S89°59'01"W
2650.82' (Meas.)

S 1/4 Cor.
Sec. 11
Brass Cap

S89°22'55"W - 2654.51' (Meas.)

S89°02'41"W - 2603.74' (Meas.)

(NAD 83)
LATITUDE = 40°03'13.99" (40.053886)
LONGITUDE = 109°23'06.71" (109.385197)
(NAD 27)
LATITUDE = 40°03'14.12" (40.053922)
LONGITUDE = 109°23'04.26" (109.384517)

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set On Ground)

N00°28'33"E
2640.76' (Meas.)

E 1/4 Cor. Sec. 14
Brass Cap

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-01-06	DATE DRAWN: 09-06-06
PARTY G.S. S.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 721-12 SW/NE, SEC. 12, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,918'
Wasatch	5,013'
Chapita Wells	5,641'
Buck Canyon	6,280'
North Horn	6,838'
KMV Price River	7,433'

Estimated TD: **7,630' or 150± below Price River top**

Anticipated BHP: 4,165 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 721-12 **SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 721-12
SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 155 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 545 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 721-12
SW/NE, SEC. 12, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

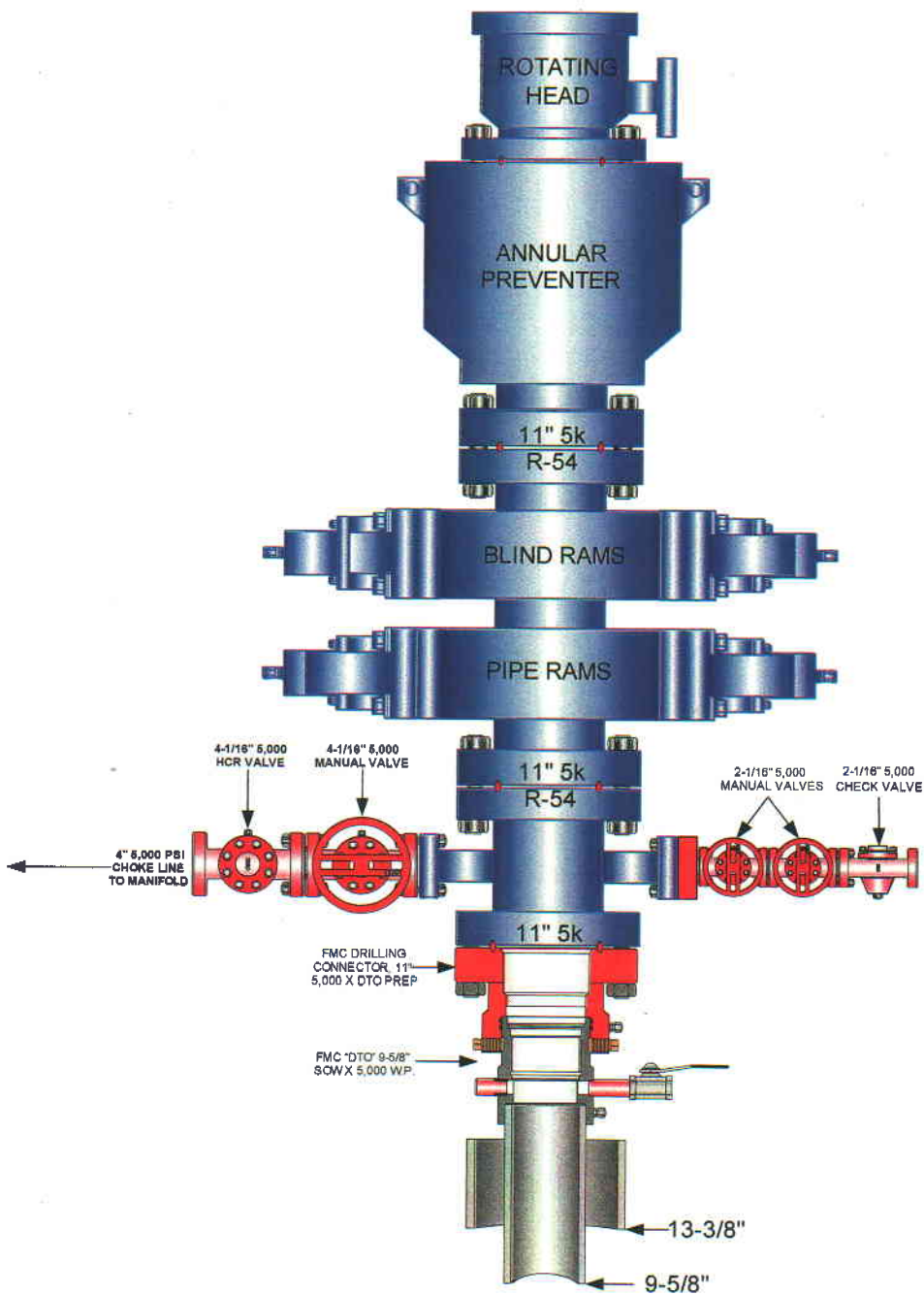
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

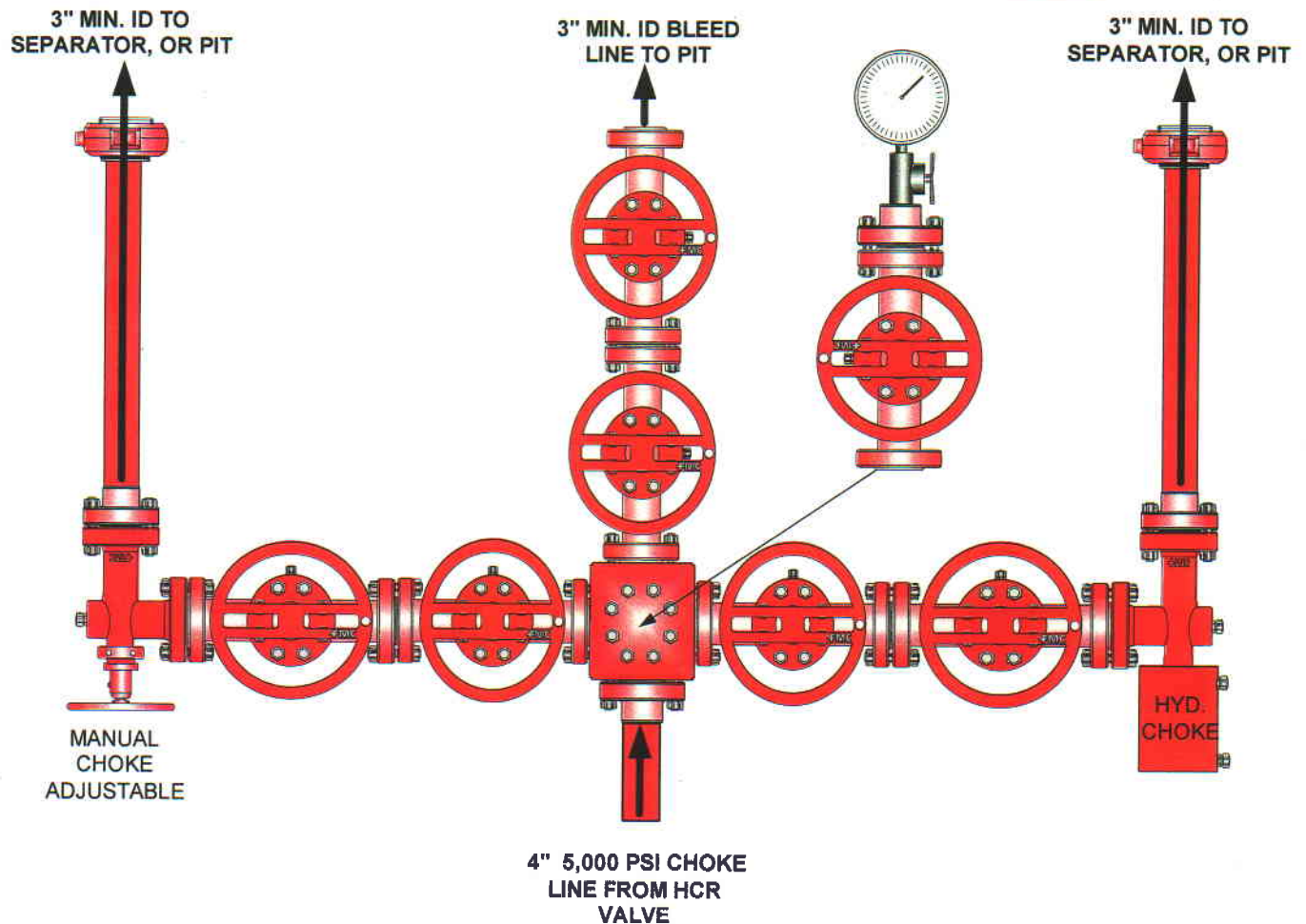
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**CHAPITA WELLS UNIT 721-12
SWNE, Section 12, T9S, R22E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The proposed access road is approximately 70 feet long with a 30-foot right-of-way, containing 0.05 acre more or less. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.89 acres.

No off lease right-of-way will be required

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 49.8 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 70' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry

completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

No off well pad pipeline will be required. Pipeline will tie into existing Chapita Wells Unit 528-12.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the northwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil east of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian Ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted by Stephen Sandau.

ADDITIONAL STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

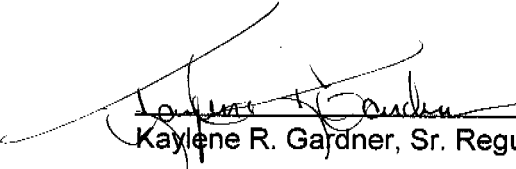
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 721-12 well, located in SWNE, of Section 12, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 3, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #721-12

LOCATED IN UINTAH COUNTY, UTAH
SECTION 12, T9S, R22E, S.1.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 08 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.J.

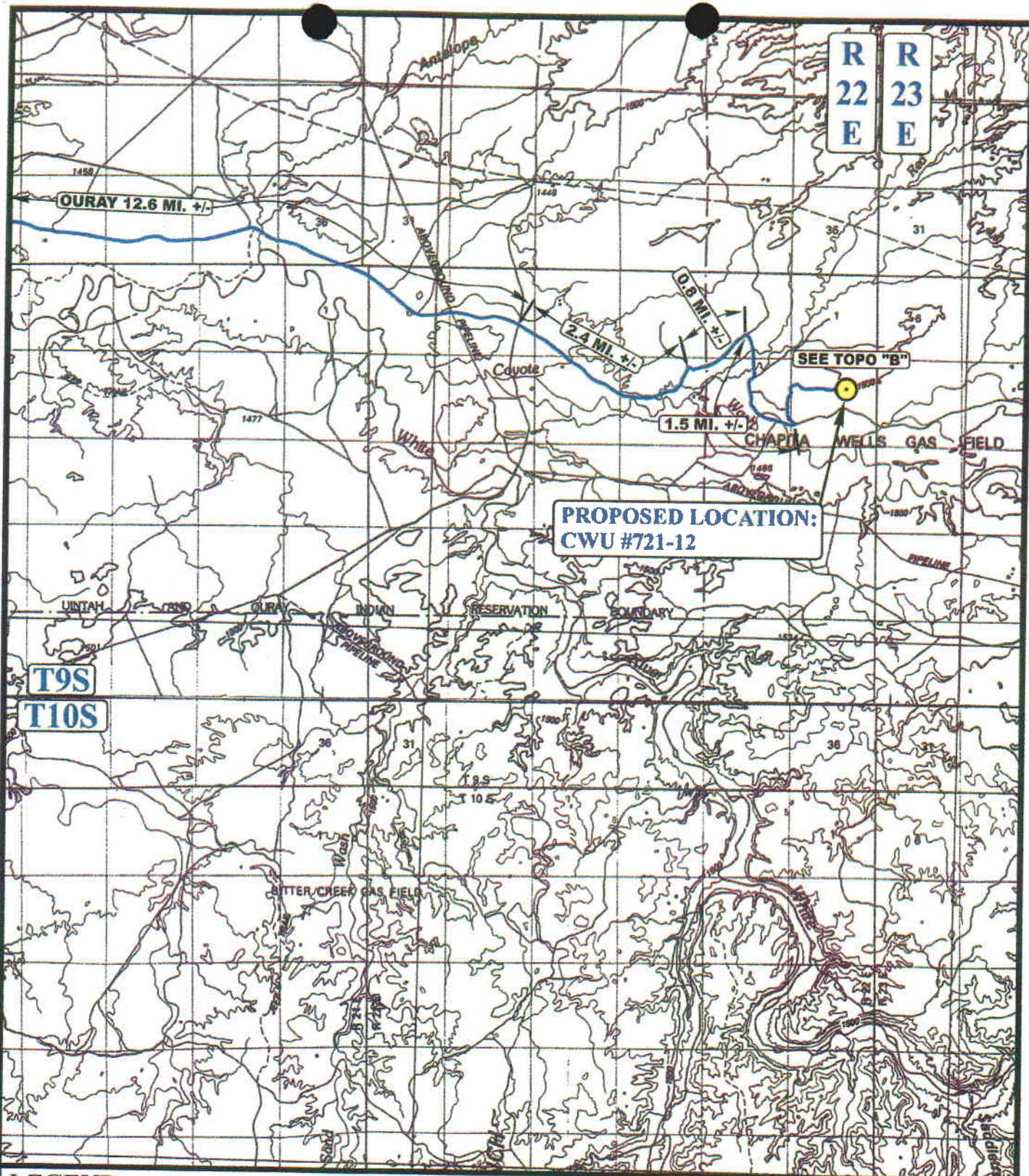
REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #721-12
SECTION 12, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE CWU #654-12 TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN EASTERLY APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 70' TO THE CWU #528-12 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.8 MILES.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

● PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #721-12

SECTION 12, T9S, R22E, S.L.B.&M.

1451' FNL 1760' FEL

**U
E
L
S**

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

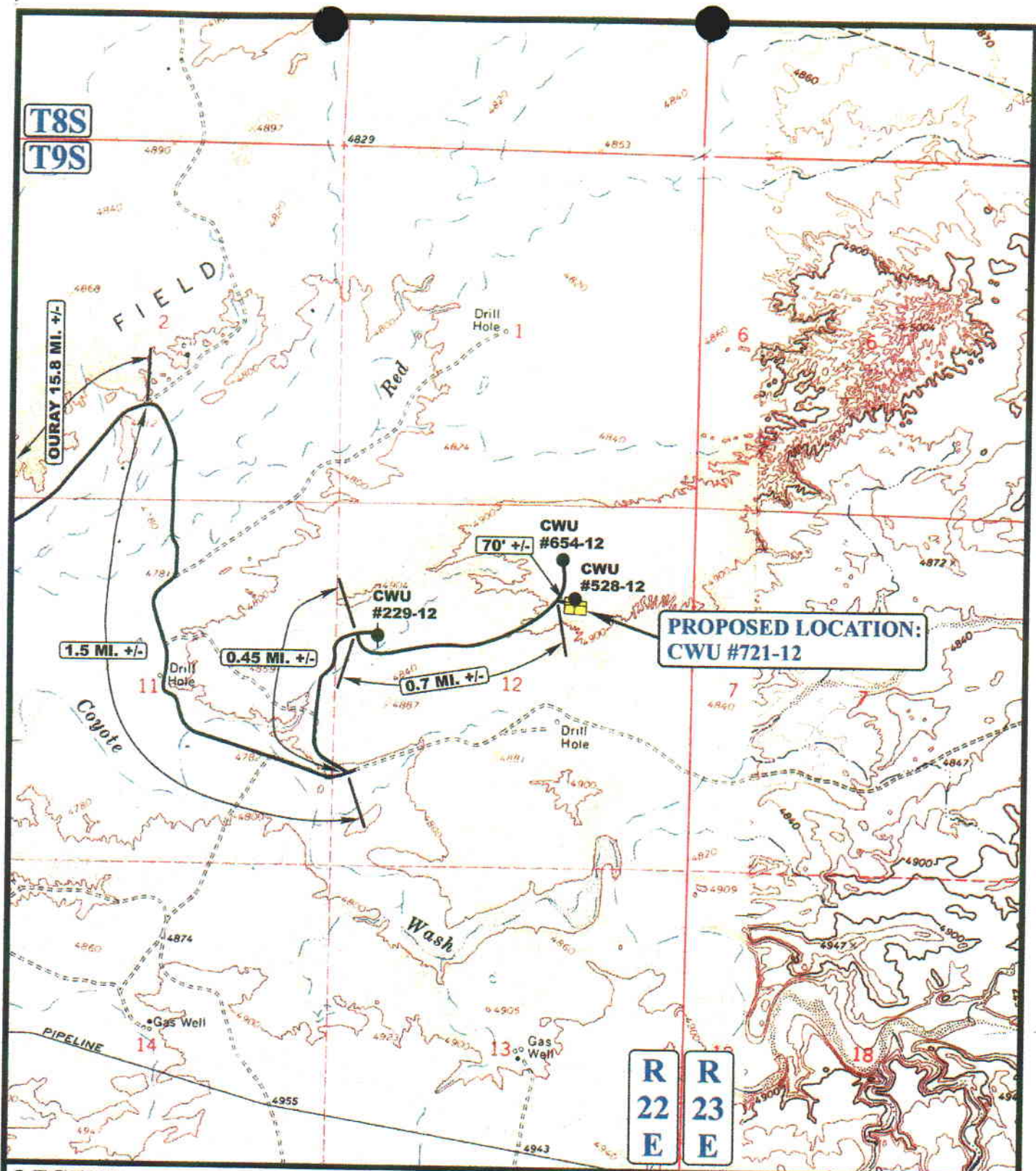
09 08 06
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 00-00-00

**A
TOPO**



LEGEND:

— EXISTING ROAD



EOG RESOURCES, INC.

CWU #721-12
SECTION 12, T9S, R22E, S.L.B.&M.
1451' FNL 1760' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 08 06
MONTH DAY YEAR

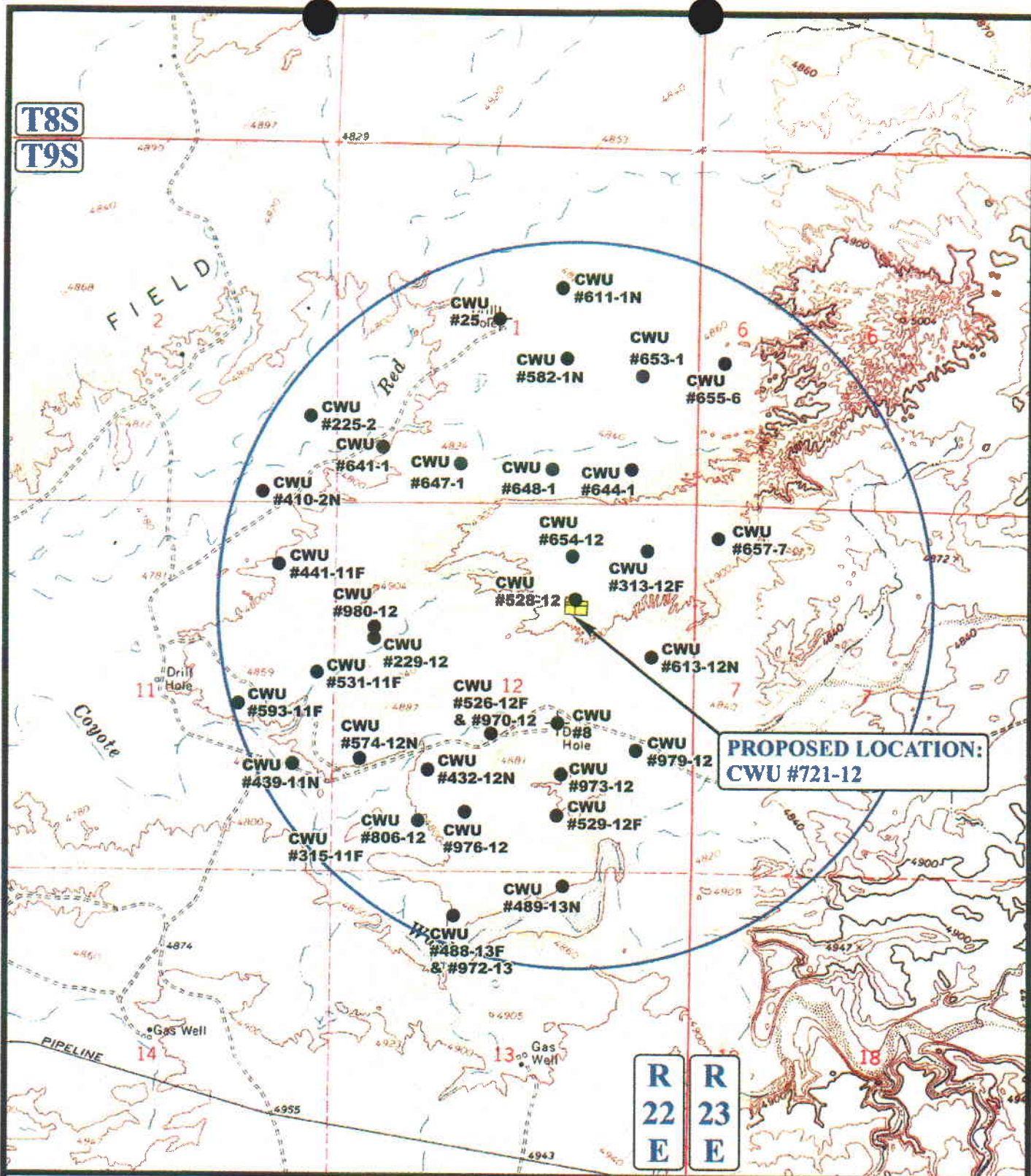
SCALE: 1" = 2000'

DRAWN BY: S.L.

REVISED: 00-00-00

**B
TOPO**

T8S
T9S



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #721-12
SECTION 12, T9S, R22E, S.L.B.&M.
1451' FNL 1760' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

09 08 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/05/2006

API NO. ASSIGNED: 43-047-38697

WELL NAME: CWU 721-12

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

SWNE 12 090S 220E

SURFACE: 1451 FNL 1760 FEL

BOTTOM: 1451 FNL 1760 FEL

COUNTY: UINTAH

LATITUDE: 40.05388 LONGITUDE: -109.3846

UTM SURF EASTINGS: 637792 NORTHINGS: 4434777

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0281

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

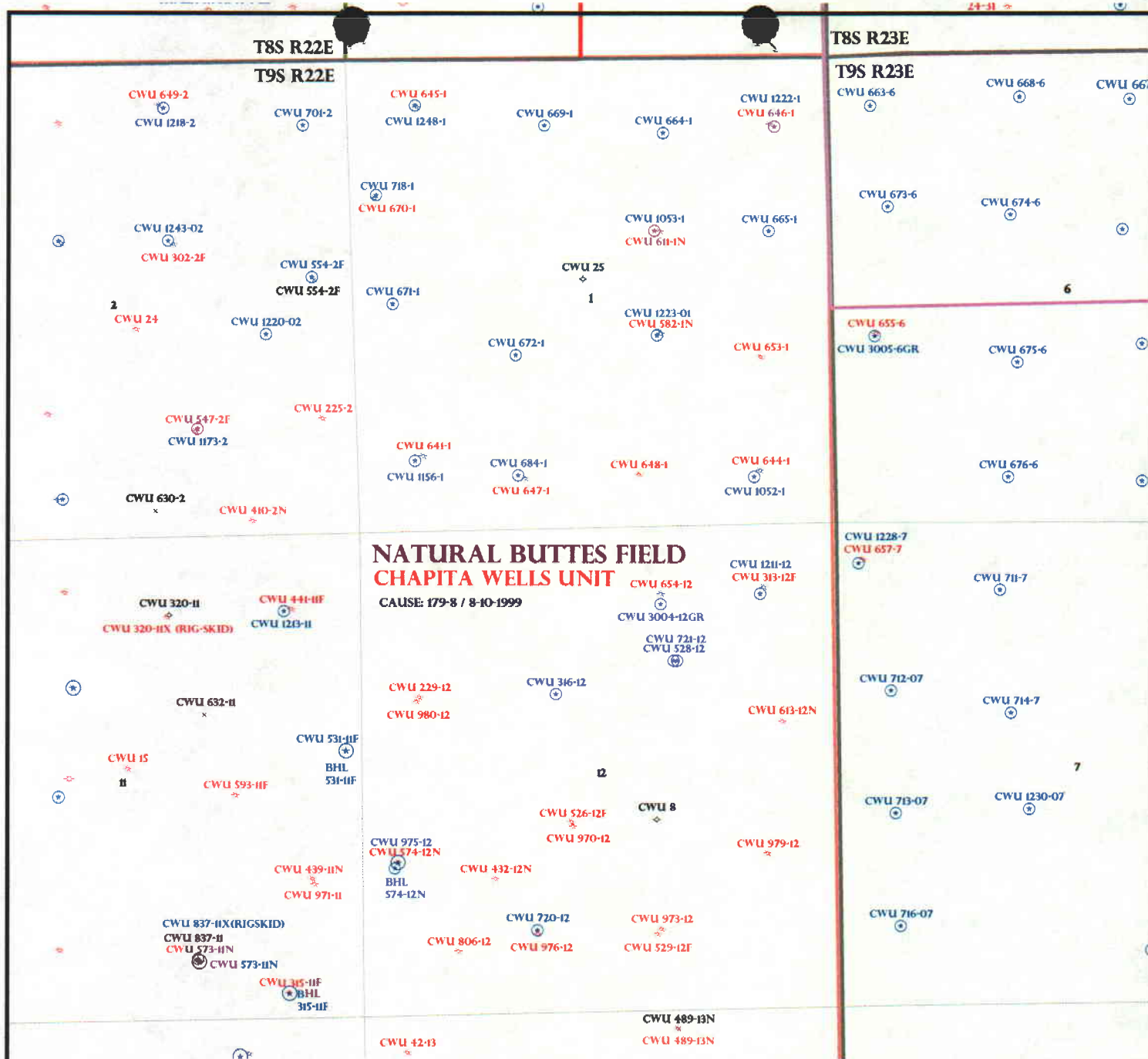
LOCATION AND SITING:

 R649-2-3.
Unit: CHAPITA WELLS
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends Shrink Spring
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approved
2- Oil SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1,12 T.9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status

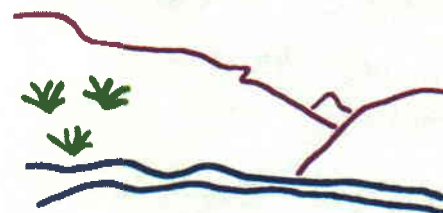
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 12-OCTOBER-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-38695 CWU 718-1 Sec 01 T09S R22E 1463 FNL 0302 FWL
43-047-38696 CWU 720-12 Sec 12 T09S R22E 0902 FSL 1928 FWL
43-047-38697 CWU 721-12 Sec 12 T09S R22E 1451 FNL 1760 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:10-12-06



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 12, 2006

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 721-12 Well, 1451' FNL, 1760' FEL, SW NE, Sec. 12,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38697.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 721-12
API Number: 43-047-38697
Lease: U-0281

Location: SW NE Sec. 12 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

Form 6-100
(February 2007)

UNITED STATES

OCT - 3 2006

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER
BLM VERNAL, UTAH

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC

3a. Address **1060 EAST HIGHWAY 40
VERNAL, UT 84078**

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Report location clearly and in accordance with any State requirements *)
At surface **1451 FNL 1760 FEL SW/NE 40.053886 LAT 109.385197 LON**
At proposed prod. zone **SAME**

14. Distance in miles and direction from nearest town or post office*
49.8 MILES SOUTH OF VERNAL UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1451 LEASE LINE

16. No. of acres in lease
2558

17. Spacing Unit dedicated to this well
VACATED

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
49

19. Proposed Depth
7630

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4937 GL

22. Approximate date work will start*

23. Estimated duration
45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Title **REGULATORY ASSISTANT**

Name (Printed Typed)
KAYLENE R. GARDNER

Date
10/03/2006

Approved by (Signature)

Title **Assistant Field Manager
Lands & Mineral Resources**

Name (Printed Typed)
JERRY KEWAKA
Office **VERNAL FIELD OFFICE**

Date
1-29-2007

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

FEB 02 2007

BLM VERNAL, UTAH

06PP0583A

NOS 9/15/06



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: SWNE, Sec 12, T9S, R22E
Well No: CWU 721-12 Lease No: UTU-0281
API No: 43-047-38697 Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the resspreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
 - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Cement bond log shall be run to TOC and a field copy must be submitted to this office.
- Surface site specific COAs
- Operator must notify any active Gilsonite operation within 2 miles of the location 48 hrs prior to any blasting associated with this well.
- Variances approved
- Blooie line will be approximately 75'.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).

- Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG Resources, Inc.

3. ADDRESS OF OPERATOR:
1060 East Highway 40 CITY Vernal STATE UT ZIP 84078

PHONE NUMBER:
(435) 781-9111

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1451' FNL & 1760' FEL 40.053888 LAT 109.385197 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 9S 22E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-0281

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Chapita Wells Unit

8. WELL NAME and NUMBER:
Chapita Wells Unit 721-12

9. API NUMBER:
43-047-38697

10. FIELD AND POOL, OR WILDCAT:
Natural Buttes/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-27-07
By: [Signature]

9-28-07
RM

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Lead Regulatory Assistant

SIGNATURE [Signature]

DATE 9/26/2007

(This space for State use only)

RECEIVED
SEP 27 2007
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-38697
Well Name: Chapita Wells Unit 721-12
Location: 1451 FNL - 1760 FEL (SWNE), SECTION 12, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 10/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

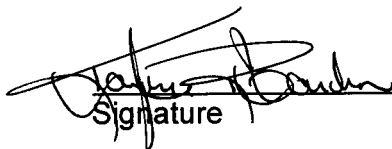
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/26/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

**RECEIVED
SEP 27 2007**

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street, Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37877	CHAPITA WELLS UNIT 1043-23		SWSW	23	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/1/2007		<i>11/20/07</i>		
Comments: <i>PRRV=MOVED</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38696	CHAPITA WELLS UNIT 720-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	11/3/2007		<i>11/20/07</i>		
Comments: <i>PRRV=MOVED</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38697	CHAPITA WELLS UNIT 721-12		SWNE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>16463</i>	11/3/2007		<i>11/20/07</i>		
Comments: <i>PRRV=MOVED</i>							

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

11/5/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

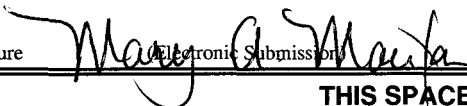
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0281
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 721-12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T9S R22E SWNE 1451FNL 1760FEL 40.05389 N Lat, 109.38520 W Lon		9. API Well No. 43-047-38697
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 1/22/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #58217 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****JAN 25 2008**

DIV. OF OIL, GAS & MINERAL

WELL CHRONOLOGY REPORT

Report Generated On: 01-23-2008

Well Name	CWU 721-12	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS UNIT	API #	43-047-38697	Well Class	1SA
County, State	UINTAH, UT	Spud Date	11-25-2007	Class Date	01-22-2008
Tax Credit	N	TVD / MD	7,630/ 7,630	Property #	059613
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,621/ 7,621
KB / GL Elev	4,949/ 4,937				
Location	Section 12, T9S, R22E, SWNE, 1451 FNL & 1760 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	54.949	NRI %	46.737

AFE No	304171	AFE Total	1,263,600	DHC / CWC	657,700/ 605,900
Rig Contr	ENSIGN	Rig Name	ENSIGN #81	Start Date	11-07-2006
11-07-2006	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1451' FNL & 1760' FEL (SW/NE)
			SECTION 12, T9S, R22E
			UINTAH COUNTY, UTAH
			 LAT 40.053886, LONG 109.385197 (NAD 83)
			LAT 40.053922, LONG 109.384517 (NAD 27)
			 ENSIGN #81
			OBJECTIVE: 7630' TD NORTH HORN
			DW/GAS
			CHAPITA WELLS PROSPECT
			DD&A: CHAPITA WELLS
			NATURAL BUTTES FIELD
			 LEASE: U-0281
			ELEVATION: 4937' NAT GL, 4937' PREP GL, 4949' KB (12')
			 EOG BPO WI 93.94258%, NRI 77.046588%
			EOG APO WI 54.8604%, NRI 46.657031%

10-29-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

10-30-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

10-31-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE THURSDAY.

11-01-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

11-02-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE FRIDAY.

11-05-2007 **Reported By** TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIG'S ROUSTABOUT SERVICE SPUD A 20" HOLE ON 11/3/2007 @ 5:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 11/3/2007 @ 4:30 PM.

11-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

11-15-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$213,169	Completion	\$0	Daily Total	\$213,169
Cum Costs: Drilling	\$251,169	Completion	\$0	Well Total	\$251,169
MD	2,593	TVD	2,593	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 11/6/2007. DRILLED 12-1/4" HOLE TO 2630' GL. ENCOUNTERED WATER @ 2040'. RAN 60 JTS (2581.15") OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2593' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 190 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3% SALT, & 1/4 #/ SX FOLCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/196.1 BBLs FRESH WATER. BUMPED PLUG W/1000# @ 8:14 PM, 11/9/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 46 BBLs INTO LEAD CEMENT. CIRCULATED 10 BBLs OF GELLED WATER TO PIT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30 BBLs) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 100 SX (20 BBLs) OF PREMIUM CEMENT W/4% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 11/8/2007 @ 8:30 AM.

11-25-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$14,477		Completion		\$0		Daily Total		\$14,477	
Cum Costs: Drilling		\$265,646		Completion		\$0		Well Total		\$265,646	
MD	2,593	TVD	2,593	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: PREP TO PU BHA											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	W/O/DAYLIGHT.								
07:00	11:00	4.0	MOVE RIG F/ CWU 718-1 TO CWU 721-12 CLEAR LOCATION @ 11:00 AM, REMOVE BOP INSTALL NIGHT CAP								
11:00	12:00	1.0	ROAD DERRICK & SUB TO NEW LOCATION. ****NOTIFIED BLM VERNAL,JAMIE SPARGER, 435-828-3913 @ 12:30 PM F/ BOP TEST****								
12:00	12:30	0.5	N/U BOP & TEST WELL HEAD FLANGE W/ FMC REP. GOOD TEST.								
12:30	16:00	3.5	RIG UP SET SUB, & DERRICK,RIG UP GROUND SUPPORT.RAISE DERRICK @ 16:00 PM. ALL TRUCKS OFF LOCATION @ 16:30 PM,								
16:00	20:00	4.0	CONT. RIG UP FLOOR,MUD TANKS,ELECTRIC,AIR LINES,ROTARY TOOLS.								
20:00	00:00	4.0	NIPPLE UP,CHOCK LINE,KOOMEY LINES,KILL LINE,GAS BUSTER, PICK UP KELLY, ****RIG ON DAY WORK AT 20:00 11/24/07****.								
00:00	05:00	5.0	RIG UP B&C QUICK TEST,& TEST BOPPIPE RAMS,BLIND RAMS,ALL KILL LINE VALVES,CHOCK LINE & MANIFOLD,HCR,KELLY UPPER & LOWER KELLY VALVES,SAFETY VALVE,DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH,SURFACE CSG.1500 PSI.RIG DOWN QUIC TEST, WITNESS KEVIN CHUP----- B&C QUICK TEST,								
05:00	06:00	1.0	INSTALL WEAR BUSHING, SAFETY MEETING W/ WEATHERFORD, RIG UP LAY DOWN MACHINE. BOILER, HRS. 10 HRS. ACCIDENTS NONE REPORTED FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: TEST , RIG TRUCKS CREWS FULL FUEL ON HAND 2178 USED 712,								

11-26-2007		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$55,523		Completion		\$0		Daily Total		\$55,523	
Cum Costs: Drilling		\$321,169		Completion		\$0		Well Total		\$321,169	
MD	3,912	TVD	3,912	Progress	1,319	Days	1	MW	8.5	Visc	28.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG UP WEATHERFORD, LAY DOWN MACHINE.
07:00	11:00	4.0	M/U BIT PICK UP BHA & DRILL PIPE, TAG @ 2546' RIG DOWN WEATHERFORD, INSTALL ROT. RUBBER.
11:00	12:00	1.0	PRE SPUD SAFETY MEETING, CIRC. FLOW CHECK F/LEAKS.
12:00	14:30	2.5	DRILL CEMENT/FLOAT EQUIP. F/ 2536' TO 2610' SHOE @ 2993' 17' OF FORMATION.
14:30	15:00	0.5	CIRC. SPOT HI-VIS PILL, FIT, 320 PSI, W/ 8.8 MW = 11.1 EMW.
15:00	03:00	12.0	DRILLING F/ 2610' TO 3688', 1078', ROP, 89.9, WOB, 12/14, RPM, 45/50, GPM, 422, DIFF, 180/210.
03:00	03:30	0.5	SURVEY @ 3612 = 0.90 DEG.
03:30	06:00	2.5	DRILLING F/ 3688' TO 3912' 224', ROP, 89.6, WOB, 12/14, RPM, 45/50, GPM, 422, DIFF, 289/330.
			MUD LOSS LAST 24 HRS. 0 BBLs.
			BOILER, 24 HRS.
			MUD WT. 8.7 VIS. 29,
			ROT, 98, PU, 100, SO, 95,
			ACCIDENTS NONE REPORTED
			FUNCTION TEST CROWN-O-MATIC.
			SAFETY MEETING: HOUSEKEEPING, TEAM WORK,
			CREWS FULL
			FUEL ON HAND 5280, USED 1398, REC. 4500 GALS.
			FORMATION TOP: MAHOGANY,
			GAS BG. 75 U, CONN. 750 U,
			MAX GAS 3755 U, @ 3048'
			LITHOLOGY, 50% SHALE, 10% LIMESTONE, 40% SANDSTONE,
			MUD LOGGER ON LOCATION F/ 11/25/07 TO (1) DAYS.
			LELAND CHAPMAN

06:00 18.0 SPUD 7 7/8" HOLE AT 15:00 HRS, 11/25/07.

11-27-2007	Reported By	DAVID FOREMAN						
Daily Costs: Drilling	\$28,204	Completion	\$0	Daily Total	\$28,204			
Cum Costs: Drilling	\$349,373	Completion	\$0	Well Total	\$349,373			
MD	5,000	TVD	5,000	Progress	1,088	Days	2	MW 8.8 Visc 29.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0			

Activity at Report Time: TRIP F/ BIT #2

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING F/ 3912' TO 4864', 952', ROP, 86.5', WOB, 14/16, RPM, 45/50, GPM, 422, DIFF, 135/360.
17:00	17:30	0.5	SERVICE RIG
17:30	01:00	7.5	DRILLING F/ 4864' TO 5000', 136', ROP, 19.4, WOB, 18/20, RPM, 45/50, GPM, 422, DIFF, 210/370.
01:00	02:00	1.0	CIRC. PUMP SLUG, BLOW KELLY, DROP SURVEY, 1.25 DEG.
02:00	05:00	3.0	TRIP OUT F/ BIT, BREAK BIT L/D MOTOR.
05:00	06:00	1.0	CHG. OUT MOTOR, M/U BIT #2
			MUD LOSS LAST 24 HRS. 0 BBLs.
			BOILER, 24 HRS.
			MUD WT. 9.1 VIS. 31,

ROT,106,PU,109,SO,104,
 ACCIDENTS NONE REPORTED
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING:WORKING TONGS,GRINDER WHEELS,
 CREWS FULL

FUEL ON HAND 3875, USED 1405,
 FORMATION TOP: UTELAND BUTTE MBR.
 GAS BG.70 U, CONN. 400 U,
 MAX GAS 1865 U, @ 4625'
 LITHOLOGY, 60% SHALE, 10% LIMESTONE, 30% SANDSTONE,
 MUD LOGGER ON LOCATION F/ 11/25/07 TO (2) DAYS.
 LELAND CHAPMAN

11-28-2007	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$109,667	Completion	\$0	Daily Total	\$109,667						
Cum Costs: Drilling	\$459,041	Completion	\$0	Well Total	\$459,041						
MD	6,312	TVD	6,312	Progress	1,312	Days	3	MW	8.5	Visc	30.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	09:30	3.5	TRIP IN TO 4907' WASH TO BOTTOM @ 5000' FILL 5'.
09:30	15:00	5.5	DRILLING F/ 5000' TO 5420',420', ROP,76.3',WOB,2/12,RPM,45/50,GPM,438,DIFF,197/210.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILLING F/ 5420' TO 6312',1092', ROP,75.3',WOB,12/18,RPM,45/50,GPM,438,DIFF,197/210.
MUD LOSS LAST 24 HRS. 30 BBLS.			
BOILER,24 HRS.			
MUD WT.9.5 VIS.36,			
ROT,125,PU,126,SO,123,			
ACCIDENTS NONE REPORTED			
FUNCTION TEST CROWN-O-MATIC & SET			
SAFETY MEETING:WORKING TONGS,GRINDER WHEELS,			
CREWS FULL, FUEL ON HAND 6383, USED 1492, REC, 4000			
FORMATION TOP: CHAPITA WELLS.			
GAS BG.60 U, CONN. 220 U,			
MAX GAS 1865 U, @ 4625'			
LITHOLOGY, 50% SHALE, 30% SANDSTONE,20% RED SHALE,			
MUD LOGGER ON LOCATION F/ 11/25/07 TO (3) DAYS.			
LELAND CHAPMAN			

11-29-2007	Reported By	DAVID FOREMAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$33,695	Completion	\$0	Daily Total	\$33,695						
Cum Costs: Drilling	\$492,737	Completion	\$0	Well Total	\$492,737						
MD	7,327	TVD	7,327	Progress	1,015	Days	4	MW	9.5	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING F/ 6312' TO 6853' (541') WOB 18/20K – 40/55 RPM – M. MOTOR 73 RPM – 459 GPM – 1600 PSI MUD WT. 10 PPG 38 VIS.
16:30	17:00	0.5	SERVICE RIG
17:00	06:00	13.0	DRILL ROTATE 6853' – 7327' (474') WOB 18/20K – 40/55 RPM – M. MOTOR 73 RPM – 459 GPM – 2200 PSI MUD WT. 10.5 PPG 44 VIS.

MUD LOSS LAST 24 HRS. 20 BBLs.

BOILER 24 HRS.

NO ACCIDENTS REPORTED

FULL CREW

CHECK & SET CROWN-O-MATIC OK

SAFETY MEETING: COM & WORK W/ STEAM LINES

FUEL ON HAND: 4921 GALS. USED 1462 GALS.

FORMATION TOPS: NORTH HORN @ 6916'

LITHOLOGY: 40% SANDSTONE – 50% SHALE – 10% RED SHALE

BG GAS 60 U/ 200 U – TRIP GAS 0 U – CONN. GAS 240 U/ 2900 U – H F GAS 2979 U @ 6376'

NO FLARE

MUD LOGGING: LELAND CHAPMAN 4 DAYS

11-30-2007		Reported By		CARLOS ARRIETA							
Daily Costs: Drilling		\$45,680		Completion		\$0		Daily Total		\$45,680	
Cum Costs: Drilling		\$538,418		Completion		\$0		Well Total		\$538,418	
MD	7,630	TVD	7,630	Progress	303	Days	5	MW	10.4	Visc	50.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RUNNING CSG

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 7327' – 7630' TD (303') WOB 20/24K – 40/55 RPM – M. MOTOR 73 RPM – 459 GPM – 2200 PSI MUD WT. 10.5 PPG 44 VIS. REACHED TD AT 12:30 HRS, 11/29/07.
12:30	14:00	1.5	CIRCULATE COND. HOLE, 459 GPM 1900 PSI, PUMP SLUG, BLOW KELLY W/ AIR, SET COM
14:00	16:30	2.5	WIPER TRIP/SHORT TRIP 23 STDS. TO 5400' OK. NOTIFIED BLM VERNAL Mr. JAMIE SPARGER TO RUN CSG & CEMENT
16:30	18:00	1.5	CIRCULATE COND. HOLE 459 GPM 1950 PSI, SAFETY MEETING W/ RIG CREW & WEATHERFORD CREW, PUMP SLUG, MUD WT 11 PPG VIS 45
18:00	01:30	7.5	LD/DRILL PIPE & BHA. BREAK KELLY.
01:30	02:30	1.0	PULL WEAR BUSHING, SAFETY MEETING W/ WEATHERFORD & RIG CREWS JSA ON RUN CASING. RIG UP TO RUN CASING.
02:30	06:00	3.5	RUN CASING 4 1/2", RAN 98 JTS. + 1 PUP JT. 11.6#, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1JT.CSG., FLOAT COLLAR, 13 JTS. CSG., 1 MARJER JT., 12 JTS.CSG., 1 MARKER JT. 72 JTS.CSG. PUP JT. HANGER ASS. FLOAT SHOE @ 7,622' FLOAT COLLAR @ 7,575', MARKER JT. @ 67010', MARKER JT. @ 6488', 25 CENTRALIZERS, 5 FT. ABOVE SHOE, TOP OF JT.#2 & EVERY 3 TH. JT.

MUD LOSS LAST 24 HRS. 0 BBLs.

BOILER 24 HRS.

NO ACCIDENTS REPORTED

FULL CREW

CHECK & SET CROWN-O-MATIC OK
 SAFETY MEETING: L/DN PIPE & RUN CSG
 FUEL ON HAND: 3706 GALS. USED 1215 GALS.
 FORMATION TOPS: PRACE RIVER @ 7423'
 LITHOLOGY: 40% SANDSTONE - 50% SHALE - 10% RED SHALE
 BG GAS 60 U/ 200 U - TRIP GAS 0 U - CONN. GAS 240 U/ 2900 U - H F GAS 2979 U @ 6376'
 NO FLARE
 MUD LOGGING: LELAND CHAPMAN 5 DAYS. RELEASE @ 19:00 HRS.

12-01-2007			Reported By		CARLOS ARRIETA																		
Daily Costs: Drilling			\$23,589		Completion		\$112,620		Daily Total		\$136,209												
Cum Costs: Drilling			\$562,007		Completion		\$112,620		Well Total		\$674,627												
MD		7,630		TVD		7,630		Progress		0		Days		6		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											
Activity at Report Time: RDRT/NO COMPLETION																							
Start		End		Hrs		Activity Description																	
06:00		08:30		2.5		RUN CASING 4 1/2 ,RAN 177 JTS. + 1 PUP JT. 11.6#, N80, LTC, AS FOLLOWS, FLOAT SHOE, 1JT.CSG. ,FLOAT COLLAR, 13 JTS. CSG.,1 MARJER JT., 12 JTS.CSG.,1 MARKER JT. 151 JTS.CSG. PUP JT. HANGER ASS. FLOAT SHOE @7,622' FLOAT COLLAR @ 7,575', MARKER JT. @ 67010', MARKER JT.@ 6488', 25 CENTRALIZERS, 5 FT. ABOVE SHOE,TOP OF JT.#2 & EVERY 3 TH. JT.																	
08:30		10:30		2.0		TAG @ 7630' LAY DOWN TAG JT. SPACE OUT, PICK UP DOT HANGER CIRC.W/ RIG PUMP.RIG DOWN WEATHERFORD LAY DOWN MACHINE, R/UP SCHLUMBERGER CEMENTING EQUIPMENT																	
10:30		12:30		2.0		CEMENTING W/ SCHLUMBERGER, TEST LINES 5000 PSI, PUMPING 20 BBLS CHEM WASH & 20 BBLS WATER SPACER, LEAD CEMENT 285 SKS. 35/65 POZ G + ADDS MIX D020 10% EXTENDER,D167 .2% FLUID LOSS,D046 .2%, ANTIFOAM, D013 .5% RATERDER, D130 .125 LOST CIRC. D065 .5% DISPERSANT. YIELD 2.98 FT3/SK, H2O 18.2 GAL/SK@ 11.50 PPG. TAIL 911 SKS 50/50 POZ G + ADDS D020 2% EXTENDER,D046 .1% ANTIFOAM, D167 .2% FLUID LOSS, D065 .2% DISPERSANT, YIELD 1.28 FT3/SK , FRESH WATER 5.83 GAL/SK @ 14.1 PPG DISP. TO FLOAT COLLER FRESH WATER. W/ 118 BBLS. AVG. DISP. RATE 6.3 BPM, GOOD RETURNS DROP PLUG @ 11:10 HRS. BUMPED PLUG @ 11:46 HRS. TO 2962 PSI.1000 PSI. OVER LIFT HOLD PRESS.F/1 MINS. 1.0 BBL. BACK, RIGGING DOWN SCHLUMBERGER.																	
12:30		15:30		3.0		CLEAN MUD TANKS & NIPPLE DOWN BOP.																	
BOILER 24 HRS.																							
NO ACCIDENTS REPORTED																							
FULL CREW																							
SAFETY MEETING: RIG DOWN																							
FUEL ON HAND: 4392 GALS																							
15:30		06:00		14.5		SET UP FOR TRUCKS SATURDAY 01 @ 07:00 AM. 1.5 MILES MOVE FROM CWU 721-12 TO CWU 720-12 - TRANSFER TO CWU 720-12: 3 JOINTS 4.5" CSG #11.6 N-80 LTC & 3380 GLS. DIESEL FUEL TRANSFER 950 BBLS LIQUID MUD BOILER 24 HRS. 1 (ONE) ACCIDENT REPORTED, TRUCK DRIVER FOR MATT BETTS TRUCKING FULL CREW SAFETY MEETING: RIG DOWN FUEL ON HAND: 3380 GALS. USED 300 GALS.																	

06:00

18.0 RELEASED RIG ON 11/30/07 @ 15:30 HRS.

CASING POINT COST \$562,007

12-07-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$41,260		Daily Total		\$41,260	
Cum Costs: Drilling		\$562,007		Completion		\$153,880		Well Total		\$715,887	
MD	7,630	TVD	7,630	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 7576.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU SCHLUMBERGER. RAN RST/CBL/CCL/VDL/GR FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER. WO COMPLETION.								

12-08-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$562,007		Completion		\$155,660		Well Total		\$717,667	
MD	7,630	TVD	7,630	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION								

12-11-2007		Reported By		HISLOP							
Daily Costs: Drilling		\$0		Completion		\$2,535		Daily Total		\$2,535	
Cum Costs: Drilling		\$562,007		Completion		\$158,195		Well Total		\$720,202	
MD	7,630	TVD	7,630	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation : WASATCH		PBTD : 7575.0				Perf : 6895' - 7410'		PKR Depth : 0.0			
Activity at Report Time: FRAC											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED NORTH HORN FROM 7298'-00', 7316'-17', 7320'-21' 7331'-32', 7335'-36', 7355'-56', 7360'-61', 7368'-69', 7384'-85', 7390'-91' & 7409'-10' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4166 GAL WF116ST PAD, 49015 GAL YF116ST+ W/140000# 20/40 SAND @ 1-4 PPG. MTP 5528 PSIG. MTR 40.3 BPM. ATP 3271 PSIG. ATR 38.9 BPM. ISIP 2355 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP @ 7260'. PERFORATED NORTH HORN FROM 7136'-38', 7163'-65', 7169'-71', 7200'-02', 7217'-19' & 7229'-31' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4155 GAL WF116ST PAD, 26524 GAL YF116ST+ W/63200# 20/40 SAND @ 1-4 PPG. MTP 6421 PSIG. MTR 48.0 BPM. ATP 4045 PSIG. ATR 36.9 BPM. ISIP 2760 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP @ 7100'. PERFORATED NORTH HORN FROM 6895'-97', 6902'-04', 6932'-33', 6965'-66', 6981'-82', 7015'-17', 7035'-37' & 7080'-81' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4159 GAL WF116ST PAD, 27099 GAL YF116ST+ W/75300# 20/40 SAND @ 1-4 PPG. MTP 6653 PSIG. MTR 42.6 BPM. ATP 4414 PSIG. ATR 39.4 BPM. ISIP 2150 PSIG. RD SCHLUMBERGER. SDFN.											

12-12-2007		Reported By		BAUSCH							
Daily Costs: Drilling		\$0		Completion		\$155,839		Daily Total		\$155,839	
Cum Costs: Drilling		\$562,007		Completion		\$314,034		Well Total		\$876,041	

MD 7,630 TVD 7,630 Progress 0 Days 8 MW 0.0 Visc 0.0

Formation : WASATCH

PBTD : 7575.0

Perf : 5678' - 7410'

PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RUWL. SET 10K CFP AT 6831'. PERFORATED BA FROM 6598'-99', 6629'-30', 6661'-63', 6670'-71', 6680'-82', 6694'-96', 6758'-59', 6807'-08' & 6821'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4157 GAL YF116ST LINEAR PAD, GAL YF116ST LINEAR W/1# & 1.4# 20/40 SAND, 32009 GAL WF110 + W/85353# 20/40 SAND @ 1-4 PPG. MTP 6158 PSIG. MTR 40.4 BPM. ATP 3823 PSIG. ATR 37.9 BPM. ISIP 1740 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6560'. PERFORATED BA FROM 6305'-06', 6324'-25', 6344'-45', 6369'-70', 6374'-76', 6381'-82', 6396'-97', 6425'-26', 6462'-63', 6497'-98' & 6543'-44' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4196 GAL YF116ST LINEAR PAD, 27271 GAL YF116ST LINEAR W/1# & 1.5# 20/40 SAND, 4152 GAL WF110+ W/75825# 20/40 SAND @ 1-4 PPG. MTP 4196 PSIG. MTR 40.7 BPM. ATP 2797 PSIG. ATR 37.9 BPM. ISIP 1500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6280'. PERFORATED CA FROM 5981'-82', 6001'-03', 6017'-18', 6155'-56', 6188'-90', 6197'-99', 6210'-11', 6239'-40' & 6256'-57' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING W/4157 GAL YF116ST LINEAR PAD, 28310 GAL YF116ST LINEAR W/1# & 1.5# 20/40 SAND, 3905 GAL WF110+ W/77996# 20/40 SAND @ 1-4 PPG. MTP 6503 PSIG. MTR 51.1 BPM. ATP 3795 PSIG. ATR 43.5 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5850'. PERFORATED CA FROM 5678'-79', 5690'-91', 5701'-02', 5709'-10', 5772'-73', 5778'-79', 5808'-09' & 5821'-22' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4143 GAL LINEAR PAD, 42315 GAL LINEAR W/1# & 1.5# 20/40 SAND, 3725 GAL WF110+ W/113260# 20/40 SAND @ 1-4 PPG. MTP 4650 PSIG. MTR 40.2 BPM. ATP 2966 PSIG. ATR 37.9 BPM. ISIP 2050 PSIG. RD SCHLUMBERGER.

RUWL. SET CBP @ 5513'. BLEED OFF PRESSURE. RDWL. SIFN.

12-13-2007		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$30,982	Daily Total \$30,982
Cum Costs: Drilling	\$562,007	Completion	\$345,016	Well Total \$907,023
MD 7,630	TVD 7,630	Progress 0	Days 9	MW 0.0 Visc 0.0
Formation : WASATCH	PBTD : 7575.0	Perf : 5678' - 7410'	PKR Depth : 0.0	
Activity at Report Time: CLEAN OUT AFTER FRAC				
Start	End	Hrs	Activity Description	
06:00	06:00	24.0	MIRUSU. ND FRAC TREE. NO BOP. RIH W/BIT & PUMP OFF SUB TO 4550'. SDFN.	

12-14-2007		Reported By	HISLOP	
Daily Costs: Drilling	\$0	Completion	\$29,835	Daily Total \$29,835
Cum Costs: Drilling	\$562,007	Completion	\$374,851	Well Total \$936,858
MD 7,630	TVD 7,630	Progress 0	Days 10	MW 0.0 Visc 0.0
Formation : WASTACH	PBTD : 7575.0	Perf : 5678' - 7410'	PKR Depth : 0.0	
Activity at Report Time: FLOW TEST				
Start	End	Hrs	Activity Description	
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5513', 5860', 6280', 6560', 6850', 7100' & 7260'. RIH CLEANED OUT TO 7530'. LANDED TUBING @ 6833' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.	

FLOWED 13 HRS. 32/64" CHOKE. FTP 100 PSIG. CP 1025 PSIG. 40 BFPH. RECOVERED 512 BLW. 6488 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'
 1 JT 2-3/8" 4.7# N-80 TBG [YB] 32.48'
 XN NIPPLE 1.30'
 210 JTS 2-3/8" 4.7# N-80 TBG [YB] 6786.69'
 BELOW KB 12.00'
 LANDED @ 6833.38' KB

12-15-2007 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$15,936	Daily Total	\$15,936
Cum Costs: Drilling	\$562,007	Completion	\$390,787	Well Total	\$952,794
MD	7,630	TVD	7,630	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : WASTACH	PBTD : 7575.0	Perf : 5678' - 7410'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1550 PSIG. 20 BFPH. RECOVERED 768 BLW. 5720 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 12/14/07

01-23-2008 Reported By HEATH LEMON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$562,007	Completion	\$390,787	Well Total	\$952,794
MD	7,630	TVD	7,630	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : WASTACH	PBTD : 7575.0	Perf : 5678' - 7410'	PKR Depth : 0.0		

Activity at Report Time: INITIAL PRODUCTION-FIRST GAS SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1250 & CP 1900 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 01/22/08. FLOWED 854 MCFD RATE ON 14/64" POS CHOKE. STATIC 276.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU02811a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS UNI2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Lease Name and Well No.
CHAPITA WELLS UNIT 721-123. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023a. Phone No. (include area code)
Ph: 303-824-55269. API Well No.
43-047-38697

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNE 1451FNL 1760FEL 40.05389 N Lat, 109.38520 W Lon

At top prod interval reported below SWNE 1451FNL 1760FEL 40.05389 N Lat, 109.38520 W Lon

At total depth SWNE 1451FNL 1760FEL 40.05389 N Lat, 109.38520 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T9S R22E Mer SLB12. County or Parish
UINTAH13. State
UT14. Date Spudded
11/03/200715. Date T.D. Reached
11/29/200716. Date Completed
☐ D & A ☒ Ready to Prod.
01/22/200817. Elevations (DF, KB, RT, GL)*
4937 GL18. Total Depth: MD
TVD 763019. Plug Back T.D.: MD
TVD 757520. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

RST/CBL/CCL/WGR

Temp, Press

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2593		780			
7.875	4.500 N-80	11.6	0	7622		1196			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6833							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	5678	7410	7298 TO 7410		3	
B)			7136 TO 7231		3	
C)			6895 TO 7081		3	
D)			6598 TO 6822		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7298 TO 7410	250 GALS HCL; 53,346 GALS GELLED WATER & 140,000# 20/40 SAND
7136 TO 7231	250 GALS HCL; 30,844 GALS GELLED WATER & 63,200# 20/40 SAND
6895 TO 7081	250 GALS HCL; 31,423 GALS GELLED WATER & 75,300# 20/40 SAND
6598 TO 6822	36,166 GALS GELLED WATER & 85,353# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/22/2008	01/29/2008	24	→	3.0	1041.0	35.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1500 SI	Csg. Press. 1800.0	24 Hr. Rate →	Oil BBL 3	Gas MCF 1041	Water BBL 35	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #58789 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH	5678	7410		GREEN RIVER MAHOGANY WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	2050 2669 5008 5601 6271 7430

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation information.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #58789 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANTSignature  (Electronic Submission)Date 02/26/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 721-12 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

6305-6544	3/spf
5981-6257	3/spf
5678-5822	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

6305-6544	35,619 GALS GELLED WATER & 75,825# 20/40 SAND
5981-6257	36,372 GALS GELLED WATER & 77,996# 20/40 SAND
5678-5822	50,183 GALS GELLED WATER & 113,260# 20/40 SAND

Perforated the North Horn from 7298-7300', 7316-17', 7320-21', 7331-32', 7335-36', 7355-56', 7360-61', 7368-69', 7384-85', 7390-91' & 7409-10' w/ 3 spf.

Perforated the North Horn from 7136-38', 7163-65', 7169-71', 7200-02', 7217-19' & 7229-31' w/ 3 spf.

Perforated the North Horn from 6895-97', 6902-04', 6932-33', 6965-66', 6981-82', 7015-17', 7035-37' & 7080-81' w/ 3 spf.

Perforated the Ba from 6598-99', 6629-30', 6661-63', 6670-71', 6680-82', 6694-96', 6758-59', 6807-08' & 6821-22' w/ 3 spf.

Perforated the Ba from 6305-06', 6324-25', 6344-45', 6369-70', 6374-76', 6381-82', 6396-97', 6425-26', 6462-63', 6497-98' & 6543-44' w/ 3 spf.

Perforated that Ca from 5981-82', 6001-03', 6017-18', 6155-56', 6188-90', 6197-99', 6210-11', 6239-40' & 6256-57' w/ 3 spf.

Perforated the Ca from 5678-79', 5690-91', 5701-02', 5709-10', 5772-73', 5778-79', 5808-09' & 5821-22' w/ 3 spf.

FORM 7

Well name and number: CWU 721-12

API number: 4304738697

Well Location: QQ SWNE Section 12 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

[illegible]

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE **Regulatory Assistant**

SIGNATURE

DATE 2/26/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36970	CHAPITA WELLS UNIT 680-06		SESE	6	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16497	4905	11/18/2007		2/5/2008		
Comments: <u>WSTC</u> — <u>3/17/08</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38696	CHAPITA WELLS UNIT 720-12		SESW	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	13650	4905	11/20/2007		2/1/2008		
Comments: <u>WSTC</u> — <u>3/17/08</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38697	CHAPITA WELLS UNIT 721-12		SENE	12	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	16463	4905	11/20/2007		1/22/2008		
Comments: <u>WSTC</u> — <u>3/17/08</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)


Signature

Lead Regulatory Assistant
Title

3/17/2008
Date

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. UTU0281
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
8. Well Name and No. CHAPITA WELLS UNIT 721-12
9. API Well No. 43-047-38697
10. Field and Pool, or Exploratory NATURAL BUTTES
11. County or Parish, and State UINTAH COUNTY, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com	
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T9S R22E SWNE 1451FNL 1760FEL 40.05389 N Lat, 109.38520 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 12/19/2008.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #66966 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <i>Mary A. Maestas</i> (Electronic Submission)	Date 02/04/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

FEB 09 2009

DIV. OF OIL, GAS & MINING